

Agenda

- Solar Technology
- 2 LL92/94 & Solar Where Feasible
- 3 Solar Feasibility Analysis Updates V2.5
- Solar Where Feasible Process
- 5 Incentives and IRA
- 6 Q&A

HERE COMES SOLAR ONE A PROJECT OF SOLAR ONE

- Here Comes Solar is an initiative of nonprofit Solar One, with a mission to make solar accessible to historically highbarrier sectors, particularly affordable housing.
- We offer free technical assistance at every step to make solar simple and affordable.
- The New York State Energy Research and Development Authority (NYSERDA) funded a partnership with Solar One & HPD for the Solar Where Feasible Program. Solar One provides free technical support to optimize solar in affordable housing across HPD's Portfolio.



Site Assessment



Knowledge building



Financing and incentive consultation

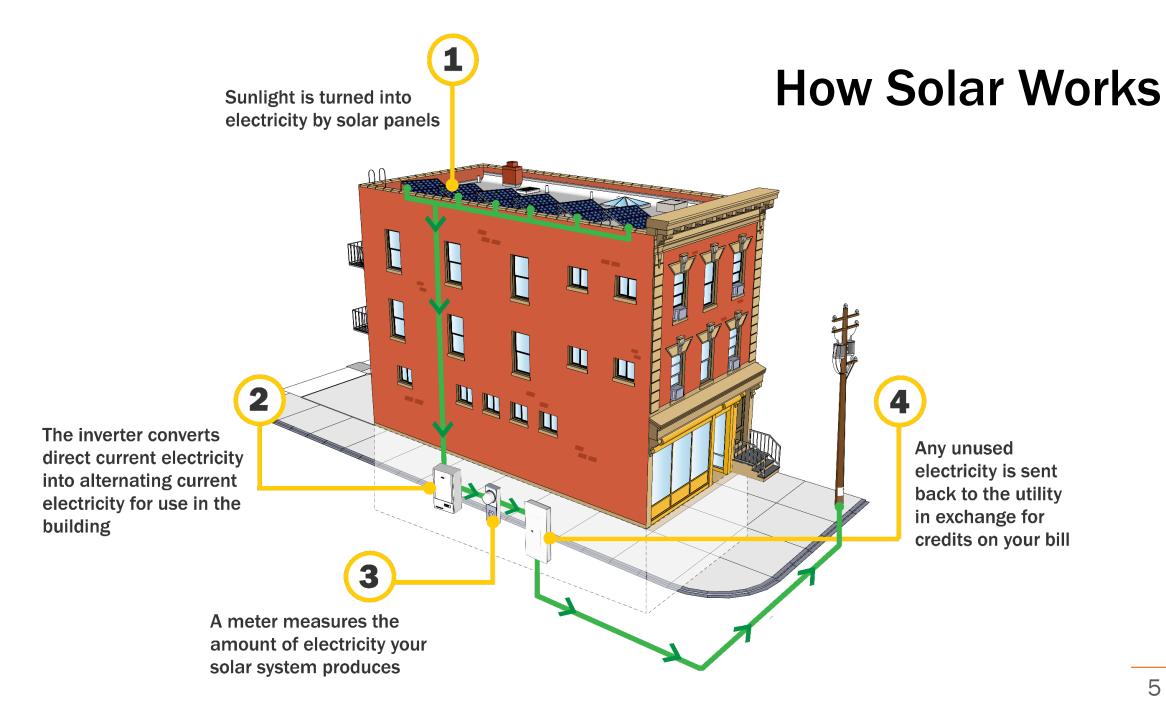


Solar installer selection assistance



Consumer advocacy during installation





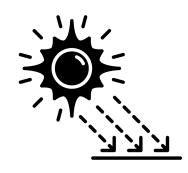
The Basics of Solar Technology



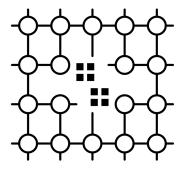
25+ Year Operating Life
best on new roofs



Almost No
Maintenance
for solar arrays and
inverters



Requires Direct Sunlight
free from shading
from buildings and
trees



Grid Connected shuts off in a blackout

Three Types of Solar Installations in NYC

Ballasted

- Low profile
- Limited roof penetrations
- Least expensive, best on low buildings



Mechanically Attached

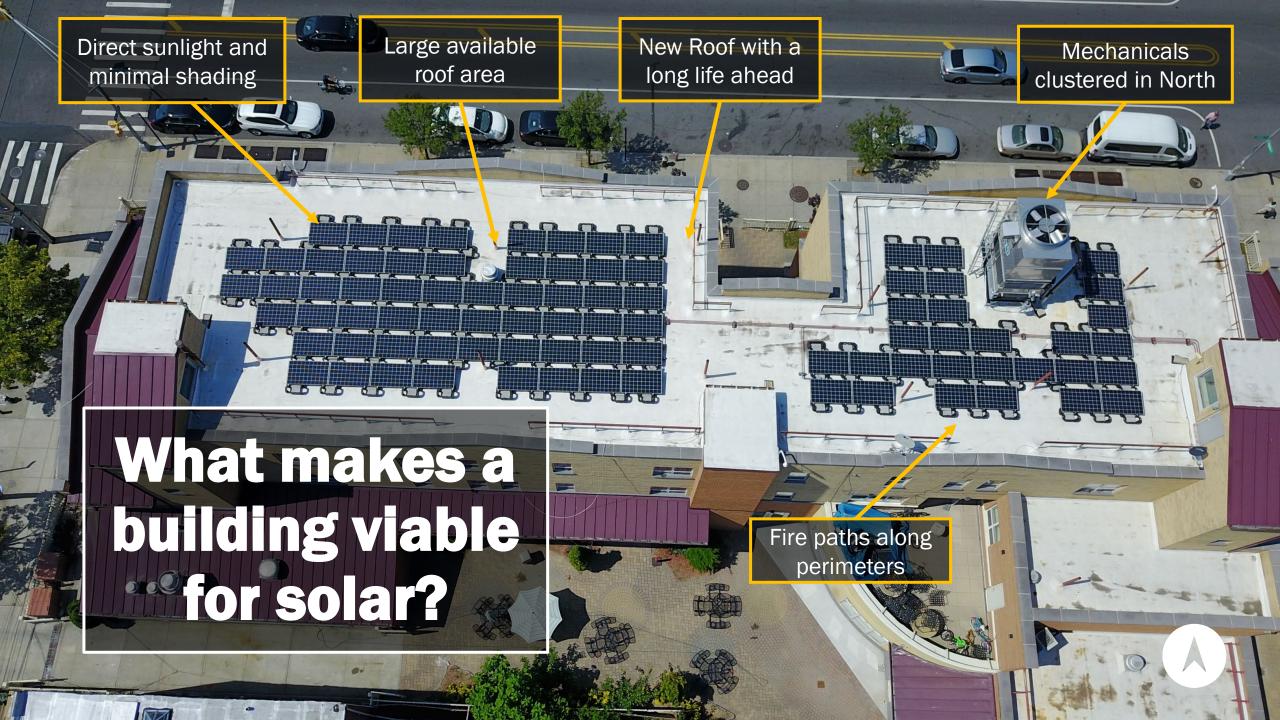
- More solar production
- No inter-row spacing
- Best for space-constrained roofs



Canopy

- Raised at least 9' above roof
- Can cover entire roof area
- Most expensive, but has co-benefits





Not Viable? Sign up for Community Solar!

- Subscribe to local installation and save about \$5-10/month on your electricity bill
- Guaranteed savings
- 12-month term, auto-renewal
- Moves with you if you move within NYC
- No sign-up or cancellation fees
- Learn more by emailing anapaula@solar1.org, 347-303-7048





Local Laws 92 & 94 (LL92/94)



New York City Department of Buildings 280 Broadway, New York, NY 10007

Melanie E. La Rocca, Commissioner



BUILDINGS BULLETIN 2019-010

Technical

Supersedes: None

Issuer: Joseph Ackroyd, P.E., CFM

Assistant Commissioner, Technical Affairs & Code Development

Issuance Date: October 24, 2019

Purpose: This bulletin clarifies the green roof and solar requirements for new and existing buildings under

Local Laws 92 and 94 of 2019 (LL 92/2019, LL 94/2019).

 Related
 AC 28-101.4.3
 BC 1504.9

 Code/Zoning
 BC 1511
 FC 504.4

 Section(s):
 BC 1502.1
 FC 512

Subject(s): Green roof systems, vegetative roofs, solar photovoltaic systems, sustainable roofing zones.

I. APPLICABILITY

Local Laws 92 and 94 of 2019 (LL 92/2019, LL 94/2019), effective November 15, 2019, amend the 2014 Administrative Code and Chapter 15 of the New York City Building Code to require, subject to certain exceptions, new buildings, new roofs resulting from enlargement of existing buildings, and existing buildings replacing an entire existing roof deck or roof assembly to be provided with a "sustainable roofing zone," 100 percent of which must be a solar photovoltaic electricity generating system, a green roof system, or a combination thereof.

Projects with construction documents approved on or after November 15, 2019 are subject to the requirements of LL 92 and 94 of 2019, unless the construction documents have attained BIS job status K (plan exam partial approval) prior to such date.

II. REQUIREMENTS

A. Definitions

"SUSTAINABLE ROOFING ZONE" is defined as areas of a roof assembly where a solar photovoltaic electricity generating system, a green roof system, or a combination thereof, is installed.

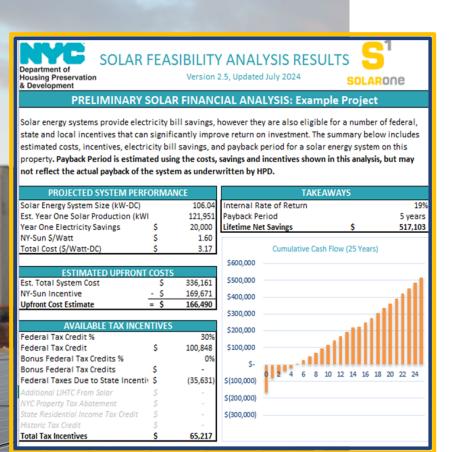
"ROOF ASSEMBLY"¹ is a system designed to provide weather protection and resistance to design loads. The system consists of a roof covering and roof deck or a single component serving as both the roof

Local Laws 92 and 94 of the Climate Mobilization Act require either green roofs or solar on all new roofs and new roof assemblies.

V. ALTERNATE COMPLIANCE TIMELINE FOR AFFORDABLE HOUSING

Until November 15, 2024, (i) buildings with one or more dwelling units for which occupancy or initial occupancy is restricted based upon the income of the occupant or prospective occupant as a condition of (A) a loan, grant, tax exemption or conveyance of property from any state or local governmental entity pursuant to the private housing finance law or the general municipal law, or (B) a tax exemption pursuant to section 420-c of the real property tax law, (ii) buildings subject to the alternative enforcement program pursuant to section 27-2153 of the administrative code of the city of New York, and (iii) buildings owned by the Department of Housing Preservation and Development (HPD), need only comply with the requirements of LL 92 and 94 of 2019 to the extent determined by HPD.

- Starting November 15 2024, the affordability exemption will no longer apply and all buildings subject to LL92/94 will need to comply with DOB's requirements
 - ► As of 7/1/2024 **no longer requires** New Construction projects to submit a solar feasibility analysis
 - New Construction projects are encouraged (but not required) to use the solar feasibility analysis tool to optimize solar design, inform underwriting, etc.



Solar Where Feasible

- HPD Solar Where Feasible Mandate requires Affordable Housing to go Solar only when it is financially beneficial to the building: with a payback of 10 years or less.
 - ► New Construction projects must comply with LL92/94 and a Solar Feasibility Analysis is no longer required.
- NYSERDA funded a partnership with Solar One & HPD for the Solar Where Feasible mandate to provide free services to HPD New Construction, Preservation, and Asset Management Programs
- Since 2020, HPD's Solar Where Feasible program has supported **over 12 MW of cost-effective solar** in 169 new buildings and 192 existing buildings. The buildings will save approximately **\$1.9 million** on their annual electric bills and reduce **4,000 tons of CO**₂ emissions each year.

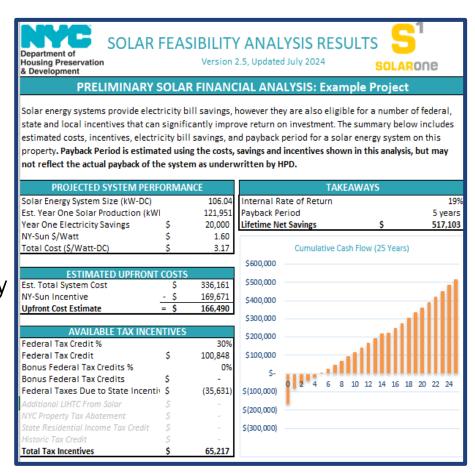


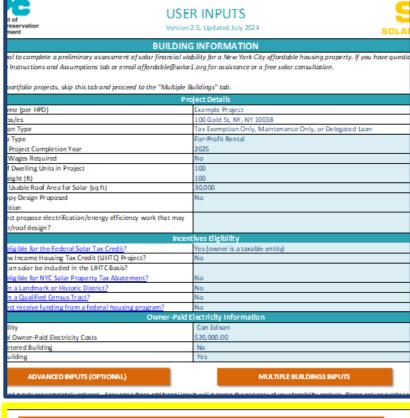
Updated Tool

Version 2.5:

- Updated pricing and incentives
- New buttons

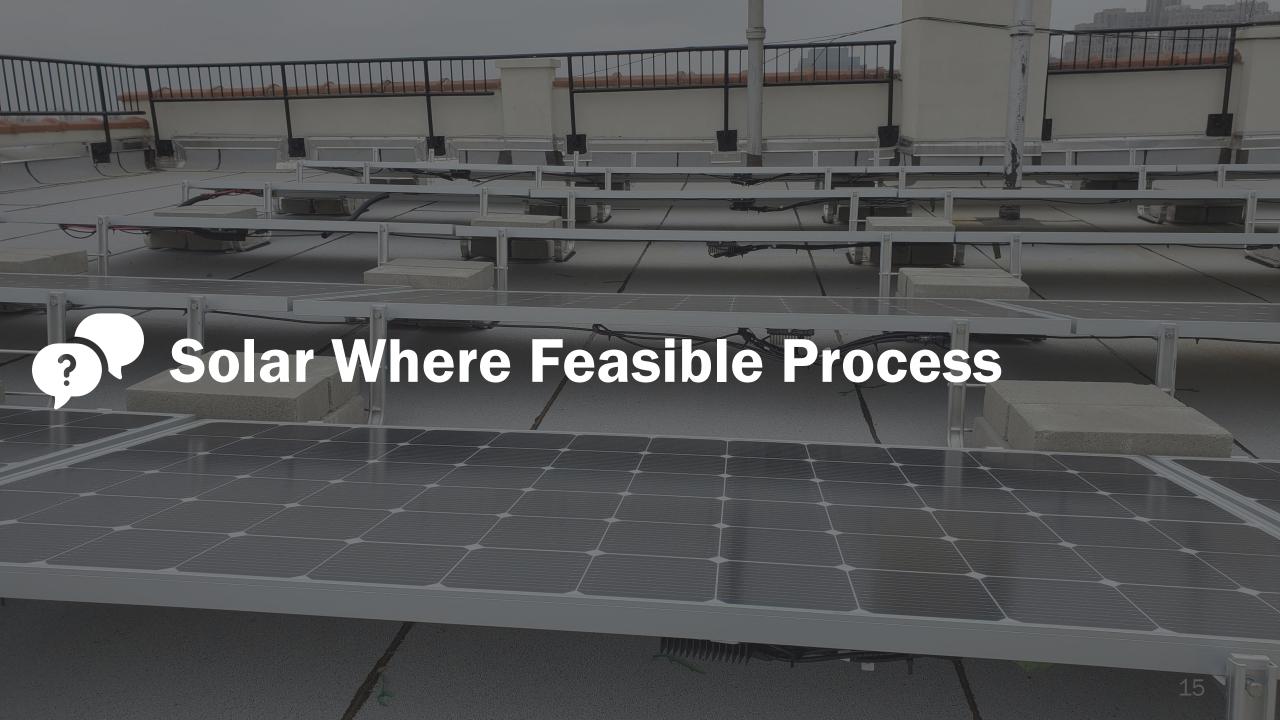
To ensure you're submitting the most up-to-date version, download the solar feasibility analysis from HPD's SWF webpage





MULTIPLE BUILDINGS INPUTS

Version a.c., opulated only a DET								
PROJECT INFORMATION			1					
Ownership Type			1					
Estimated Project Completion Year			1					
Prevailing Wages Required			1					
s project eligible for the Federal Solar Tax Credit?			1					
Is this a Low Income Housing Tax Credit (LIHTC)			1					
If yes, can solar be included in the LIHTC Basis?]					
s project eligible for NYC Solar Property Tax]					
Does project receive funding from a federal housing]					
BUILDING INFORMATION							rroject	LSC Annual
Address	Landmark or Historic	ls building in a Qualified Census Tract?	of Dwelling Units	Building Height (ft)	Estimated Usable Roof Area for Solar (sq ft)	Roof Condition	Proposing	Owner-Paid I Electricity Costs I

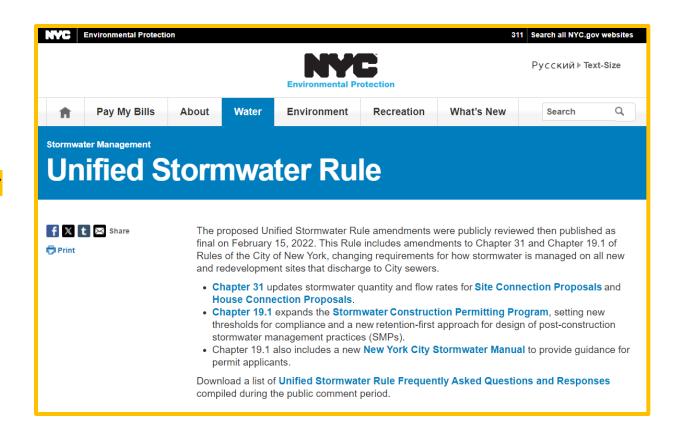


DEP Unified Stormwater Rule

A project may require a DEP Stormwater Construction Permit if the project disturbs 20,000 sf of soil or creates 5,000 sf of new impervious surface.

Projects should assess their DEP stormwater requirements before assessing for solar.

- USWR may require a green roof as part of stormwater management strategy.
- Buildings should assess this early as part of their roof strategy.



Updated Process

- New Construction:
 - ► HPD no longer requires projects to submit an analysis and obtain a signed solar approval form
 - ▶ Utilize the tool to assess for LL92/94, optimize solar design, maximize incentives, and estimate solar savings for underwriting purposes

- HPD Rehabs:
 - ➤ Sub Rehab, Gut Rehab, Mod Rehab, Tax-Exemption-Only, Maintenance-Only, or Delegated Loan
 - ► Submit an analysis, Solar One will review it, and HPD will provide a signed solar approval form

Project Details						
Project Name (per HPD)	Example Project					
Site Address/es	100 Gold St, NY, NY 10038					
Construction Type	Tax Exemption Only, Maintenance Only, or Delegated Loan					
Project Design Phase	New Construction					
# of Buildings in Project	Sub Rehab					
# of Buildings Proposing Solar	Mod Rehab					
Is project subject to DEP Stormwater rules and will need to use a	Gut Rehab					
green roof to comply?	Tax Exemption Only, Maintenance Only, or Delegated Loan					

Updated Process

PRE-SUBMISSION GUIDANCE

- All project teams: should consider how to optimize their roofs for solar
 - Where applicable, project teams should consider whether the project will need a green roof to satisfy DEP's USWR
- Rehabs only: Rehab projects in the IPNA phase should submit a Solar Feasibility Analysis to the <u>Solar Feasibility Analysis Intake Portal</u>. Solar One will provide feedback and a revised version. At this stage, the analysis is called a solar screening, since the project's scope is not yet finalized. Be sure to include this solar screening your IPNA submission to HPD.
- **SUBMISSION** (after pre-scoping meeting, prior to the HPD Design Consultation)
 - 1. The applicant (typically the Architect or Green consultant) submits a **Solar Feasibility Analysis**, including a schematic roof plan, via the **Solar Feasibility Analysis Intake Portal**.
 - Roof plan should show any proposed mechanical equipment, aligned with the SOW

REVIEW & SIGN OFF

- 2. Solar One reviews the Solar Feasibility Analysis, providing a solar recommendation to HPD.
- 3. After the Design Consultation, HPD Sustainability or HPD PM provides a signed Solar Approval Form.

Example HPD Solar Approval Form



HPD SOLAR APPROVAL FORM

Housing Preservation & Development									
Project Details ¹									
Project Name MET COUNCIL PORTFOLIO.GHPP.FY24									
Site Address/es	See Multiple Building	s tab							
Project Design Phase	Scoping	Submission Date	7/29/2024						
Construction Type	Mod Rehab	Eligible for Federal Solar Tax Credit	Yes (owner is a 501c3 - can get tax credit via Elective/Direct Pay)						
# Buildings in Project	7	IRS pre-filing registration and filing require	ed for Elective/Direct Pay						
# Buildings Proposing Solar	2	LIHTC Project	No						
# Dwelling Units	179	Includes Solar in LIHTC Eligible Basis	No						
Projected System Deta	ails	Estimated Cost	s ²						
With multiple buildings, the below numbers ar	e totals and weighted	averages for buildings viable for solar. See Roof l	Layout for details						
System Design Type	6.3	Est. Total System Cost	\$ 134,064.00						
System Size (kW)	21.28 kW-DC	NY-Sun Incentive	- \$ 34,048.00						
Est. Cost (\$/Watt-DC)	\$6.30	Est. Upfront Cost After NY-Sun Incentive	= \$ 100,016.00						
Est. Y1 Production (kWh) 24,472		Estimated Available Tax Incentives							
Estimated Savings		Federal Solar Tax Credit	\$ 40,219.20						
Est. Y1 GHG Reduction	7.1 mtCO2e	BONUS Federal Solar Tax Credit*	\$ -						
Est. Annual Owner-Paid Electricity Costs	\$ 14,865.00	Additional LIHTC from Solar	\$ -						
Est. Y1 Electricity Savings (\$)	\$ 4,013.41	NYC Property Tax Abatement*	\$ -						
Est. Lifetime Net Savings	\$ 128,345.66	State Residential Income Tax Credit*	\$ -						
% of Savings Underwritten	50%	Historic Tax Credit*	5 -						
		mistoric rux credit	3						
Annual Underwritten Savings	\$ 2,006.70	Total Tax Incentives	\$ 40,219.20						
Annual Underwritten Savings Est. Payback Period	\$ 2,006.70 14 years		\$ 40,219.20						
	14 years	Total Tax Incentives	\$ 40,219.20 source in the HPD budget.						
Est. Payback Period	14 years	Total Tax Incentives * Tax Incentive not typically recognized as a	\$ 40,219.20 source in the HPD budget.						
Est. Payback Period Applicant Information	14 years	Total Tax Incentives • Tax Incentive not typically recognized as a HPD Information	\$ 40,219.20 source in the HPD budget.						
Est. Payback Period Applicant Information Applicant Company	14 years on Met Council	Total Tax Incentives * Tax Incentive not typically recognized as a second HPD Information HPD ID HPD PM	\$ 40,219.20 source in the HPD budget.						
Est. Payback Period Applicant Informatic Applicant Company Applicant Name	14 years Met Council Dena Johnson-Herrer	Total Tax Incentives * Tax Incentive not typically recognized as a second HPD Information HPD ID HPD PM	\$ 40,219.20 source in the HPD budget. 74278 Emily Phillips						

Office

All projects must be signed by HPD Sustainability Office.

² Costs are based only on the inputs and assumptions in this tool, including any Advanced Inputs. Estimated total cost of system does not include GC markup. Final costs (and payback) may be different than shown in this analysis. This analysis can be re-run if there are changes to the design or if bid costs are signficantly higher than estimated and it is necessary to re-calculate the payback (e.g., project is over budget and needs to be value engineered).

HPD Approval

³ Any waivers or DOB Exemptions noted here are for HPD's Solar Where Feasible requirement only and should not be construed to exempt a project from a DEP stormwater requirement. Note that as of November 15 2024, DOB will no longer accept HPD Exemption letters and projects subject to LL92/94 will be required to comply with the DOB's requirements.

HPD Determination	Solar Recommended - see comments
HPD-issued letter for DOB LL92/94 Exemption Required? ³	No - project not subject to LL92/94

HPD Comments

Solar is recommended, but not required, on two buildings: 332 East 22nd St and 351 E 54th St which can host 11.02 kW-DC and 10.26 kW-DC canopy systems respectively. The other 5 buildings are not viable for solar due to limited roof space, nearby building shade, and large center buildings analysis assumes \$6.3/W as the EPC pricing due to the size of the system and installation type. Also, it is assumed that the non-profit owner can take the 30% federal investment tax credit via Direct Pay, which requires IRS pre-filing registration and filing. The estimated payback period is 14 years, so solar is not required, but the Applicant is interested in including canopy solar on the two buildings.

			\sim	,	\triangle	٠.	_ /				
HPD Approval Signature	e (Δ	ス	U	\mathbb{Z}	Æ	狐	\mathcal{M}_{l}	Ú	Date	9/6/2024
	//	_					•				

Updated Process

DESIGN

- 4. For projects where solar is required the architect will develop a Preliminary Design for solar that will be used for bidding purposes.
- **5.** If the Preliminary Design is significantly different than the signed Solar Feasibility Analysis (e.g. different number of panels and/or different estimated production), the applicant should resubmit the Solar Feasibility Analysis, including the Preliminary Design, to Solar One to recalculate the cost and payback.

BIDDING, COST REVIEW & CONSTRUCTION

- 6. Solar bids must include the full installation cost and note the estimated NYSERDA NY-Sun incentive.
- 7. Solar One can assist architect/owner with the bidding process (for the solar portion only).
- 8. Solar One can assist project team during construction, closeout and completion, if necessary.

Have Questions? Contact affordable@solar1.org for free technical assistance.



What is included in a solar contract?

- Contract and Screening
 - Site Visit
 - Contract Creation & Signing
- Final Design and Application Submission
 - System Design, Structural Analysis & Engineering
 - ConEd, NYSERDA, FDNY, LPC submissions
- Permit Submission
 - NYC DOB and Electrical Permit submissions
 - Construction and Electrical Permit Approvals
- System Installation
 - Equipment Procurement
 - Installation & ConEd Interconnection Approval
- Final Project Inspection and Sign-Off









Saving Money with Solar

- Multifamily solar projects in New York City typically have a 5–12-year payback period, depending on costs and incentive eligibility
- Tax Incentives can make a major impact in payback period
 - Investment Tax Credit (ITC)
 - Property Tax Abatement
 - ► Low Income Housing Tax Credit
- Solar projects typically continue to provide savings even after the 25year period

No Solar Tax Incentives

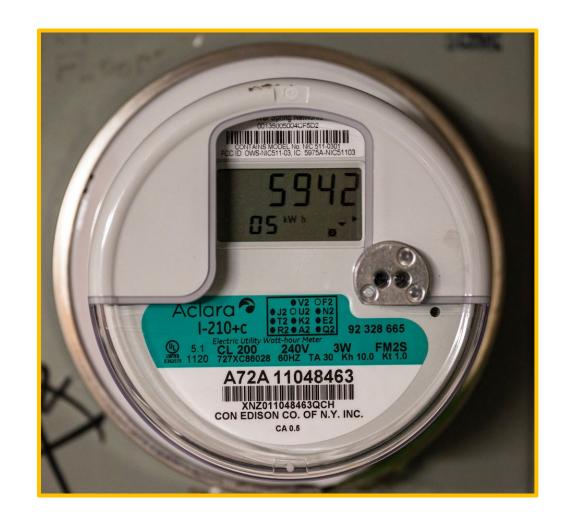


With Solar Tax Incentives



Saving Money with Solar on Utility Bills

- Rooftop solar projects can directly and reliably reduce owner-paid electricity bills.
 - ~50% common area electricity usage offset for EL9
 - ➤ ~100% common area electricity usage offset for EL2
- Utility bill savings vary based on:
 - Owner-paid electricity rate Large Commercial vs Small Commercial vs Master-Metered
 - Metering configuration
 - System size, which is based on usable roof space and annual electricity consumption



Solar Rebates and Tax Incentives

Building Type	NYSERDA NY-SUN Incentive (paid directly to installer)	Federal Tax Credit* (30%+ of system cost)	State Tax Credit (25% of system cost)	Property Tax Abatement (30% of system cost)
OWNER-OCUPIED COOP/CONDO	\$1.60-\$2/Watt-DC for affordable housing	Either distributed to shareholders or taken by the building entity	Must be distributed to shareholders	Only eligible if taxes are owed, not compatible with some other abatements
FOR-PROFIT RENTAL	\$1.60-\$2/Watt-DC for affordable housing	Commercial Tax Credit can be taken	N/A (homeowners only)	Only eligible if taxes are owed, not compatible with some other abatements
NON-PROFIT RENTAL	\$1.60-\$2/Watt-DC for affordable housing	Tax Credit is refundable to nonprofits or can be taken by LIHTC investor for additional benefits	N/A (homeowners only)	No tax liability

^{*} Federal Investment Tax Credit is 30% + adders for certain buildings in low-income census tract or projects benefiting low-income tenants.



Major Solar Incentives in the IRA





Solar Federal Tax Credit "ITC" Base Credit



30% base tax credit for all solar projects

- ► ITC started to sunset in 2021, but the IRA increases and extends the ITC to 2032, then steps down gradually after that
- Available in the taxable year in which installation of the solar property is complete



ITC Bonus for LMI Communities & Buildings



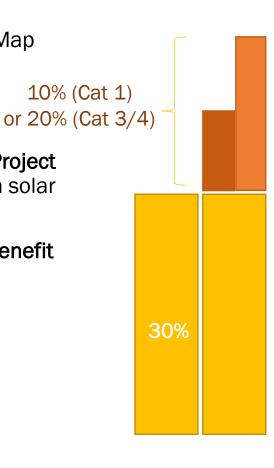
Bonus Tax Credit Categories

Category 1 (10% bonus): Located in a Low-Income Community, determined by New Market Tax Credit Map

or

20% bonus for either

- Category 3: Low-income Residential Building Project
 federal funded affordable rental building with solar benefits allocated equitably to residents
- b) Category 4: Qualified Low-Income Economic Benefit Project – community solar project where 50% subscribers have incomes below 80% of AMI
- 1.8 GW allocated annually for these
- Require application and allocation



Category 1: Located in a Low-Income Community (10% bonus)

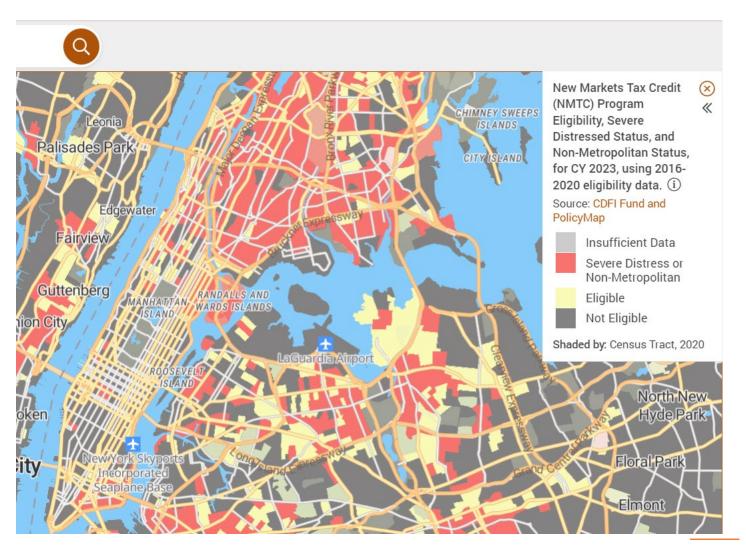
Eligibility:

 Solar facility located within a census tract determined by the New Market Tax Credit Map

Process:

 You must apply, receive a capacity allocation, and then place your facility in service to claim this bonus.

Final guidance available here
Application platform here
DOE program overview here



Category 3: Qualified Low-Income Residential Building Project (20% bonus)

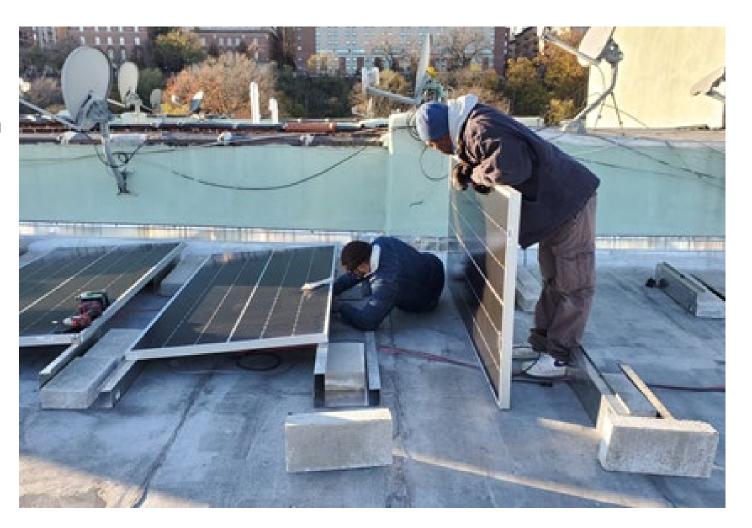
Eligibility:

 Solar facility on federally funded affordable housing with "financial benefits are distributed equitably to lowincome tenants."

Process:

 You must apply, receive a capacity allocation, and then place your facility in service to claim this bonus.

Final guidance available here
Application platform here
DOE program overview here



Direct Pay



- Federally exempt nonprofits can receive tax credits as cash payment from the US Treasury
- Direct Pay also available to state and tribal governments and rural cooperatives
- Appears as a tax refund as if the organization had made excess payments
- Joint ventures/partnerships with for-profit entities are not eligible for Direct Pay

FAQ <u>here</u>
User Guide & Instructions <u>here</u>
Elective Pay final guidance <u>here</u>





Resources on **HPD SWF Webpage**

- Solar Feasibility Analysis
 - ► Solar 1 Intake Page
- Resources
 - ► Solar Technical Requirements
 - Past Workshops
 - ► Solar for Development Teams
 - ► Solar 101 Brochure
 - Solar Owner's Guide
 - Solar Incentive Matrix
- Free technical assistance from Solar 1 is available upon request. Contact <u>affordable@solar1.org</u> for more information



Reminder: Community Solar!

- Subscribe to local installation and save about \$5-10/month on your electricity bill
- Guaranteed savings
- 12-month term, auto-renewal
- Moves with you if you move within NYC
- No sign-up or cancellation fees
- Learn more by emailing anapaula@solar1.org, 347-303-7048

